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I'W R for State or Fee Land: COMPLETION DATA: Date Well Completed	Location Inspected Bond released State of Fee Land	hla 5-	-25-62
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MOUNTAIN STATES DRILLING CO., INC.

622 PATTERSON BUILDING DENVER 2, COLORADO

J. E. MANNING PRESIDENT

October 4, 1961

PHONE: ALPINE 5-1491

X

The State of Utah
Oil and Gas Conservation Commission
Newhouse Building
Salt Lake City, Utah

Re:

Notice of Intention to Drill Mountain States-Rabbit No. 1 San Juan County, Utah

Gentlemen:

Enclosed are two copies of a Notice of Intention to Drill on lands in -

Section 15 Township 38 South Range 22 East San Juan County, Utah

and copies of Designations of Operator pertaining to this land.

We ask that you approve this Notice.

Please furnish us with a book of Regulations for Oil and Gas Well Drilling in the State of Utah.

Thank you for your cooperation.

Very truly yours,

MOUNTAIN STATES DRILLING CO., INC.

CCW:ec
Air Mail
Enclosures

C. C. Warbington

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Acc	Ute Mountain
	is, Colorado
Allottee	No. 147
Lesse No	14-20-604-426

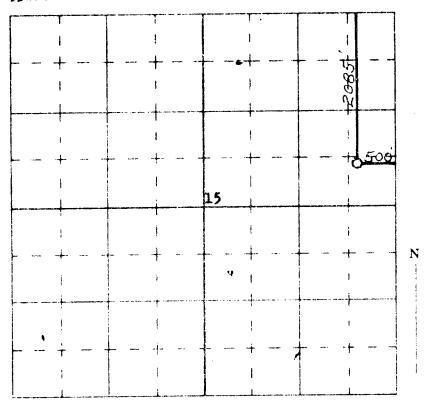
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Location	20851	FROM	THE NORT	H LIME	AND	5001	PROM	THE EA	ST LINE.	
Being in	SEL SE	l nel								

SAN JUAN COUNTY, Sec. 15 , T 38 S, R 22 E, S.L.M.,

Ground Elevation 5311.0 UNGRADED.

Being in



Scale -- 4 inchés equals 1 mile

20 September Surveyed

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Loese

Utah Reg. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

arimilia ablum The undersigned is, on the records of the Bureau of TREE COME Tholder of oil and gas lease

DISTRICT LAND OFFICE: Ignacio, Colorado

SERIAL NO.:

14-20-604-4265

and hereby designates

NAME:

Mountain States Drilling Company, Inc.

ADDRESS:

622 Patterson Building

Denver, Colorado

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

ME/4 of Section 15, T38S, R22E, San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

	DELHI-TATION QIL CORPORATION	
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2-12-61 (Date)	Fidelity Union Towar	
(integ	Dallas 1, Texas (Address)	****
	B. S. GOVERNMENT PRINTING OFFICE 16	

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

	Indian Affairs
The undersigned is, on	the records of the Bureau of t
Hotesber It. 1	1955. Dy Department of Interior as (allekted)
	011 and Gas Mining Lease
XXXXXXX	Contrast No. 14-20-606-6265
•	(Uto Mountain Tribe)

and hereby designates

NAME:

Mountain States Drilling Co., Inc.

ADDRESS:

622 Patterson Building

Denver 2, Colorede

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Section 15: Edit; Section 15: Edit; Ban Juan County, Utah

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The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

	CONTINENTAL OIL COMPANY	
	17) E Frank	
	(Signature of lessee)	CRN
	Attorney-in-feet	
Date)	Denver, Colorado (Address)	

U. S. GOVERNMENT PRINTING OFFICE 16-58598-2

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       STATE OF UTAH, OIL & GAS CONSERVATION COMM
          NEWHOUSE BLDG SALTLAKECITY UTAH
WESTERN UNION
TELEGRAM
       REGARDING MOUNTAIN STATES DRILLING COMPANY'S PROPOSED AMENDED
       LOCATION OF THEIR RABBIT NO. 1 WELL TO 2,285 FEET FROM NORTH
       LINE AND 500 FEET FROM EAST LINE SECTION 15, TOWNSHIP 38 SOUTH,
       RANGE 22 EAST, SAN JUAN COUNTY, UTAH, PLEASE BE ADVISED THAT
       THE SUPERIOR OIL COMPANY, HOLDER OF OFFSETTING LEASE TO THE
       SOUTH OF THIS LOCATION, HAS NO OBJECTIONS TO SUCH LOCATIN
WESTERN UNION
TELEGRAM
         THE SUPERIOR OIL CO BY JOE H COX
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MOUNTAIN STATES DRILLING CO., INC.

622 PATTERSON BUILDING DENVER 2. COLORADO

J. E. MANNING

October 6, 1961

PHONE: ALPINE 5-1491

State of Utah
Oil and Gas Conservation Commission
Newhouse Building
Salt Lake City, Utah

Re: Mountain States Rabbit No. 1 Well San Juan County, Utah

Gentlemen:

This is a request for permission to move our location known as Mountain States - Rabbit No. 1 Well from 2,085 feet from the North line and 500 feet from the East line of -

Section 15 SE NE Township 38 South Range 22 East

to 2,285 feet from the North line and 500 feet from the East line of -

Section 15 SE NE Township 38 South Range 22 East SLM San Juan County, Utah

This request is made to enable us to move from the bottom of an extremely rocky side of a canyon to a more favorable location on higher ground.

Thank you for your cooperation.

Very truly yours,

MOUNTAIN STATES DRILLING CO., INC.

T. É. POWER

TEP:ec Air Mail

October 10, 1961

Mountain States Drilling Co., Inc. 622 Patterson Building Denver 2. Colorado

Attn: C. C. Warbington, Secretary-Treasurer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Mountain States-Rabbit #1, which is to be located 2285 feet from the north line and 500 feet from the east line of Section 15, Township 38 South, Range 22 East, SLEM, San Juan County, Utah.

Please be advised that insefar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

We are enclosing two copies of our Rules and Regulations for your information and convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FRIGHT, EXECUTIVE SECRETARY

CBT: mrg

ec: P. T. McGrath, Dist. Eng.

U. S. Geological Survey

M. L. Coonts - OGCC, Mosb

Enclosures - 2

MOUNTAIN STATES DRILLING CO., INC.

622 PATTERSON BUILDING DENVER 2, COLORADO

J. E. MANNING

October 11, 1961

PHONE:

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Cleon B. Feight

Executive Secretary

Re: Notice of Intention to Drill

Mountain States-Rabbit No. 1 Well

SE1/4 NE1/4 Section 15

Township 38 South, Range 20 East, SLM

San Juan County, Utah

Gentlemen:

This is to advise that Mountain States-Rabbit Well No. 1 is to be located as described in the Notice of Intention to Drill: 2,085 feet from North line and 500 feet from East line.

Our request dated October 6, 1961 to move 200 feet South is hereby null and void. We ask your approval of the location described in the intent to drill you have on file.

We hope this change back to our original plan has caused no great inconvenience.

Very truly yours,

MOUNTAIN STATES DRILLING CO., INC.

CCW:ec Air Mail C. C. Warbington

October 13, 1961

Mountain States Drilling Co., Inc. 622 Patterson Building Denver 2, Colorado

Attn: C. G. Warbington, Secretary-Treasurer

Gentlemen:

This is to acknowledge receipt of your notice of intuntion to change location for Well No. Mountain States-Rebbit #1, which is now to be located 2085 feet from the north line and 500 feet from the east line of Section 15, Township 38 South, Range 20 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBF: awg

cc: P. T. McGrath, Dist. Eng.

U. S. Geological Survey

H. L. Coonts - OGCC, Moeb

Form 9-831 b (April 1952) (SUBMIT IN TRIPLICATE)

Cop; 4, 40

Budget Bureau No. 42-R359.4. Approval expires 12-81-60.

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Imacie.	. Colorado



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Mountain States Drilling Co., Inc. Company 622 Patterson Building Address... Denver, Colorado Title_

wc. 15, T38 E, K 22 8

MOUNTAIN STATES DRILLING CO., INC.

622 PATTERSON BUILDING DENVER 2. COLORADO

J. E. MANNING

November 6, 1961

PHONE: ALPINE 5-1491

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Robert L. Schmidt

Chief Petroleum Engineer

Gentlemen:

Thank you for your letter of November 2, 1961 in regard to the pits on our Mountain States-Rabbit No. 1 well.

This location was very near the rim of a small canyon. We attempted to move south, but the position on the rim of the canyon got progressively worse. Mr. Charles T. Tillotson, Cortez, Colorado, who built the location decided that the original staking was the best position. Our only alternative would seem to have been to attempt to get permission of the leaseholder to the east and move in that direction.

Mr. Tillotson used seven cases of dynamite in six days of shooting to make the location on the rim of the canyon. He also constructed a bypass north of the pits to take care of the drainage from the main canyon. I shall caution our Superintendent, Mr. Paul N. Amick, to check to see that this by-pass does function properly. On my next trip over there, I will contact Mr. Coonts and discuss this with him.

We appreciate your calling this to our attention and we will endeavor to comply with your suggestion.

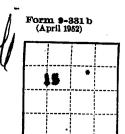
Very truly yours,

MOUNTAIN STATES DRILLING CO., INC.

CJG:ec Air Mail

CC: Harvey L. Coonts
Paul N. Amick

C T CRANT



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Ap	dget Bureau No. 42-R359.4. proyal expires 12-81-60.
Indian Age	, Colorado
Allottee	47 L-20-604-4269

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Form 9-330

Ute Mountain Adget Bureau No. 42-R355,4 Approval expires 12-31-gnacio, Colo. U. S. LAND OFFICE

SERIAL NUMBER
14-20-604-4265
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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FOLD | MARK

COPY

MOUNTAIN STATES-RABBIT NO. 1 FORMATION RECORD TAKEN FROM DRILLING REPORTS South Blanding, San Juan County, Utah

FROM	TO	FORMATION
0	53	Sand and hard rock
53	2,659	Sand and shale
2,659	2,909	Shale
2.909	3,545	Sand and shale
3,545	3,671	Sand, shale and anhydrite
3,671	3,904	Sand and shale
3,904	4,025	Sand, shale and anhydrite
4, 025	4.088	Sand, shale, anhydrite, lime streaks
4,088	4,141	Sand, shale and anhydrite
4.141	4,573	Sand and shale
4,573	4,637	Sand, shale, streaks of chert
4,637	4,672	Sand, shale and hard lime
4.672	5.064	Sand and shale
5,064	5,100	Sand, shale, lime streaks
5,100	5.146	Sand and shale
5,146	5,221	Sand, shale and lime
5.221	5,763	Sand and shale
5,763	5,791	Sand, shale and lime
5,791	5,813	Lime and shale
5,813	5,876	Sand and lime
5,876	5.992	Lime and shale
5,992	6,074	Lime and sand
6,074	6, 140	Shale, sand and lime
6, 140	6,203	Lime
6,203	6,262	Coring - no formations listed
6.262	6.401	Shale, sand with lime

Form 9-381 b (April 1952)

Cofy to HC

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget B	uresu No). 42–R35 2–81–60.	
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Title Agent

December 11, 1961

Mountain States Drilling Co., Inc. 620 Patterson Building Denver, Colorado

Attn: C. C. Warbington, Secretary-Treasurer

Re: Well No. Rabbit 1
Sec. 15, T. 38 S., R. 22 E.,
San Juan County, Utah

Gentlemen:

We would like to thank you for sending the necessary reports for the above mentioned well. However, we did not find a specific date of plugging and abandoning on any of the said reports. Would you please send us this information as soon as possible.

Your co-operation on the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES, RECORDS CLERK

AWG:kpb

w T

MOUNTAIN STATES DRILLING CO., INC.

622 PATTERSON BUILDING DENVER 2. COLORADO December 12, 1961

J. E. MANNING PRESIDENT PHONE: ALPINE 5-1491

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Attention: Ann W. Glines

Records Clerk

Gentlemen:

The Mountain States-Rabbit No. 1 Well, in -

Section 15 Township 38 South Range 22 East San Juan County, Utah

was plugged Monday, November 27, 1961 at 12:00 Noon.

Should you need further information, please advise.

Very truly yours,

MOUNTAIN STATES DRILLING CO. . INC.

CCW:ec Air Mail

C. C. Warbington

April 12, 1962

Copy to HC

Mr. Jerry W. Long
District Engineet
United States Department of the Interior
Geological Survey
P. O. Box 1809
Durango, Colorado

Re: No. 1 Rabbit Well

Ute Mountain Allotted Lease No. 14-20-604-4265

NE1/4 Section 15, Township 38 South, Range 22 East
San Juan County, Utah

Dear Mr. Long:

We wish to advise that the No. 1 Rabbit Well location, referred to in your letter of January 31, 1962, is now ready for your inspection.

The drilling equipment has been removed and the pits have been filled.

If further work is necessary before you can approve the abandonment and terminate the liability bond, please let us know.

Very truly yours,

MOUNTAIN STATES DRILLLING CO., INC.

CCW:ec

C. C. Harlington

C. C. Warbington

CC: Delhi-Taylor Qil Corporation Continental Oil Company

Utah Oil and Gas Commission